

	A	B	C	D	E	F	G	H	I	J	
1	<b>Vendor: American Electric Power</b>							<b>Vendor:</b>			
2	<b>Meter Number: 216264510</b>							<b>Meter Number:</b>			
3	<b>Service Address: 816 1/2 Carpenter Street, Daingerfield, Texas 75638</b>							<b>Service Address:</b>			
4	<b>Previous</b>	11/7/12	12/12/12	02535	02571	00033	\$	4.08	<b>Previous</b>	11/13/12	
5		<b>Service From</b>	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>			<b>Service From</b>	
6	Jan-13	12/12/12	1/11/13	02571	02601	00030	\$	3.76	Jan-13	12/12/12	
7	Feb-13	1/11/13	2/11/13	02601	02633	00032	\$	3.81	Feb-13	1/14/13	
8	Mar-13	2/11/13	3/12/13	02633	02663	00030	\$	3.76	Mar-13	2/13/13	
9	Apr-13	3/12/13	4/11/13	02663	02693	00030	\$	3.86	Apr-13	3/13/13	
10	May-13	4/11/13	5/11/13	02693	02722	00029	\$	3.83	May-13	4/12/13	
11	Jun-13	5/11/13	6/11/13	02722	02753	00031	\$	3.89	Jun-13	5/13/13	
12	Jul-13	6/11/13	7/1/13	02753	02780	00027	\$	3.87	Jul-13	6/12/13	
13	Aug-13	7/1/13	8/9/13	02780	02806	00026	\$	3.84	Aug-13	7/11/13	
14	Sep-13	8/9/13	9/10/13	02806	02836	00030	\$	3.97	Sep-13	8/13/13	
15	Oct-13								Oct-13	9/13/13	
16	Nov-13								Nov-13		
17	Dec-13								Dec-13		
18	<b>2013 TOTAL EXPENSE INCURRED</b>							<b>\$</b>	<b>34.59</b>	<b>2013 TOTAL EXPENSE INCURRED</b>	
19											
20	<b>Vendor: Upshur Rural Electric Cooperative</b>							<b>Vendor:</b>			
21	<b>Meter Number: 50419 50658 Meter Change Out 03-15-10</b>							<b>Meter Number:</b>			
22	<b>Service Address: Tanner Intake</b>							<b>Service Address:</b>			
23	<b>Previous</b>	11/15/12	12/17/12	17134	17617	77280	\$	5,459.87	<b>Previous</b>	11/11/12	
24		<b>Service From</b>	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>			<b>Service From</b>	
25	Jan-13	12/17/12	1/16/13	17617	18065	71680	\$	4,959.44	Jan-13	12/11/12	
26	Feb-13	1/16/13	2/15/13	18065	18516	72160	\$	5,254.21	Feb-13	1/12/13	
27	Mar-13	2/15/13	3/15/13	18516	18924	65280	\$	4,791.39	Mar-13	2/11/13	
28	Apr-13	3/15/13	4/17/13	18924	19385	73760	\$	5,180.94	Apr-13	3/11/13	
29	May-13	4/17/13	5/16/13	19385	19811	68160	\$	5,062.18	May-13	4/9/13	
30	Jun-13	5/16/13	6/18/13	19811	20373	89920	\$	6,176.92	Jun-13	5/11/13	
31	Jul-13	6/18/13	7/17/13	20373	20941	90880	\$	7,518.03	Jul-13	6/10/13	
32	Aug-13	7/17/13	8/15/13	20941	21584	102880	\$	9,338.67	Aug-13	7/10/13	
33	Sep-13	8/15/13	9/18/13	21584	22398	130240	\$	10,256.12	Sep-13	8/9/13	
34	Oct-13	9/18/13	10/21/13	22398	22955	89120	\$	6,618.10	Oct-13	9/11/13	
35	Nov-13								Nov-13		
36	Dec-13								Dec-13		
37	<b>2013 TOTAL EXPENSE INCURRED</b>							<b>\$</b>	<b>65,156.00</b>	<b>2013 TOTAL EXPENSE INCURRED</b>	
38											
39	<b>Vendor: Bowie Cass Electric Coop</b>							<b>Vendor:</b>			
40	<b>Meter Number: 42158 120599 Meter change out 10-26-07</b>							<b>Meter Number:</b>			
41	<b>Service Address: Lone Star City</b>							<b>Service Address:</b>			
42	<b>Previous</b>	11/27/12	12/26/12	1536	1555	19	\$	23.86	<b>Previous</b>	11/27/12	
43		<b>Service From</b>	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>			<b>Service From</b>	
44	Jan-13	12/26/12	1/27/13	1555	1576	21	\$	24.07	Jan-13	12/26/12	

	A	B	C	D	E	F	G	H	I	J	
45	<b>Feb-13</b>	1/27/13	2/26/13	1576	1600	24	\$ 24.36		<b>Feb-13</b>	1/27/13	
46	<b>Mar-13</b>	2/26/13	3/26/13	1600	1617	17	\$ 23.67		<b>Mar-13</b>	2/26/13	
47	<b>Apr-13</b>	3/26/13	4/27/13	1617	1637	20	\$ 23.97		<b>Apr-13</b>	3/26/13	
48	<b>May-13</b>	4/27/13	5/28/13	1637	1657	20	\$ 23.97		<b>May-13</b>	4/27/13	
49	<b>Jun-13</b>	5/28/13	6/26/13	1657	1676	19	\$ 23.88		<b>Jun-13</b>	5/28/13	
50	<b>Jul-13</b>	6/26/13	7/26/13	1676	1695	19	\$ 23.88		<b>Jul-13</b>	6/26/13	
51	<b>Aug-13</b>	7/26/13	8/26/13	1695	1716	21	\$ 24.08		<b>Aug-13</b>	7/26/13	
52	<b>Sep-13</b>	8/26/13	9/26/13	1716	1736	20	\$ 14.80		<b>Sep-13</b>	8/26/13	
53	<b>Oct-13</b>								<b>Oct-13</b>		
54	<b>Nov-13</b>								<b>Nov-13</b>		
55	<b>Dec-13</b>								<b>Dec-13</b>		
56	<b>2013 TOTAL EXPENSE INCURRED</b>							<b>\$ 206.68</b>		<b>2013 TOTAL EXPENSE INCURRED</b>	
57	<b>Vendor: Upshur Rural Electric Cooperative</b>								<b>Vendor:</b>		
58	<b>Meter Number:</b>		50377	50664	<b>Meter change out 11-12-10</b>			<b>Meter Number:</b>			
59	<b>Service Address: Mims Water Treatment Plant (Tanner) - 3 Phase</b>								<b>Service Address:</b>		
60	<b>Previous</b>	11/15/12	12/17/12	12497	12981	116160	\$ 9,164.82		<b>Previous</b>	11/27/12	
61		<b>Service From</b>	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>			<b>Service From</b>	
62	<b>Jan-13</b>	12/17/12	1/16/13	12981	13483	120480	\$ 9,435.32		<b>Jan-13</b>	12/26/12	
63	<b>Feb-13</b>	1/16/13	2/15/13	13483	139721	117360	\$ 9,553.21		<b>Feb-13</b>	1/27/13	
64	<b>Mar-13</b>	2/15/13	3/15/13	139721	14422	108000	\$ 8,892.57		<b>Mar-13</b>	2/26/13	
65	<b>Apr-13</b>	3/15/13	4/17/13	14422	14922	120000	\$ 9,616.00		<b>Apr-13</b>	3/26/13	
66	<b>May-13</b>	4/17/13	5/16/13	14922	15360	105120	\$ 8,631.61		<b>May-13</b>	4/27/13	
67	<b>Jun-13</b>	5/16/13	6/18/13	15360	15848	117120	\$ 9,623.02		<b>Jun-13</b>	5/28/13	
68	<b>Jul-13</b>	6/18/13	7/17/13	15848	16345	119280	\$ 10,634.61		<b>Jul-13</b>	6/26/13	
69	<b>Aug-13</b>	7/17/13	8/15/13	16345	16872	126480	\$ 11,115.98		<b>Aug-13</b>	7/26/13	
70	<b>Sep-13</b>	8/15/13	9/18/13	16872	17502	151200	\$ 12,742.87		<b>Sep-13</b>	8/26/13	
71	<b>Oct-13</b>	9/18/13	10/16/13	17502	17930	102720	\$ 9,360.48		<b>Oct-13</b>		
72	<b>Nov-13</b>								<b>Nov-13</b>		
73	<b>Dec-13</b>								<b>Dec-13</b>		
74	<b>2013 TOTAL EXPENSE INCURRED</b>							<b>\$ 99,605.67</b>		<b>2013 TOTAL EXPENSE INCURRED</b>	

	A	B	C	D	E	F	G	H	I	J	
75	<b>Vendor: Upshur Rural Electric Cooperative</b>							<b>Vendor:</b>			
76	<b>Meter Number:</b>		<b>Security Light , West</b>		<b>NEW December 2008</b>			<b>Meter Number:</b>			
77	<b>Service Address: Tanner Plant</b>							<b>Service Address:</b>			
78	<b>Previous</b>		11/26/12	12/24/12			\$	20.87	<b>Previous</b> 11/15/12		
79		<b>Service From</b>	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>		<b>Service From</b>		
80	<b>Jan-13</b>	12/24/12	1/23/13				\$ 21.82		<b>Jan-13</b>	12/17/12	
81	<b>Feb-13</b>	1/23/13	2/22/13				\$ 21.84		<b>Feb-13</b>	1/16/13	
82	<b>Mar-13</b>	2/22/13	3/22/13				\$ 21.86		<b>Mar-13</b>	2/15/13	
83	<b>Apr-13</b>	3/22/13	4/22/13				\$ 21.89		<b>Apr-13</b>	3/15/13	
84	<b>May-13</b>	4/22/13	5/22/13				\$ 21.91		<b>May-13</b>	4/22/13	
85	<b>Jun-13</b>	5/22/13	6/24/13				\$ 21.95		<b>Jun-13</b>	5/17/13	
86	<b>Jul-13</b>	6/24/13	7/23/13				\$ 22.20		<b>Jul-13</b>	6/18/13	
87	<b>Aug-13</b>	7/23/13	8/22/13				\$ 22.15		<b>Aug-13</b>	7/17/13	
88	<b>Sep-13</b>	8/22/13	9/24/13				\$ 22.17		<b>Sep-13</b>	8/15/13	
89	<b>Oct-13</b>	9/24/13	10/22/13				\$ 22.16		<b>Oct-13</b>	9/18/13	
90	<b>Nov-13</b>								<b>Nov-13</b>		
91	<b>Dec-13</b>								<b>Dec-13</b>		
92	<b>2013 TOTAL EXPENSE INCURRED</b>						\$	<b>219.95</b>	<b>2013 TOTAL EXPENSE IN</b>		
93											
94								<b>Vendor:</b>			
95								<b>Meter Number:</b>			
96								<b>Service Address:</b>			
97								<b>Previous</b>	11/26/12		
98								<b>Service From</b>			
99		<b>Jan-13</b>	12/24/12					<b>Jan-13</b>	12/24/12		
100		<b>Feb-13</b>	1/23/13					<b>Feb-13</b>	1/23/13		
101		<b>Mar-13</b>	2/22/13					<b>Mar-13</b>	2/22/13		
102		<b>Apr-13</b>	3/22/13					<b>Apr-13</b>	3/22/13		
103		<b>May-13</b>	4/22/13					<b>May-13</b>	4/22/13		
104		<b>Jun-13</b>	5/22/13					<b>Jun-13</b>	5/22/13		
105		<b>Jul-13</b>	6/24/13					<b>Jul-13</b>	6/24/13		
106		<b>Aug-13</b>	7/23/13					<b>Aug-13</b>	7/23/13		
107		<b>Sep-13</b>	8/22/13					<b>Sep-13</b>	8/22/13		
108		<b>Oct-13</b>	9/24/13					<b>Oct-13</b>	9/24/13		
109		<b>Nov-13</b>						<b>Nov-13</b>			
110		<b>Dec-13</b>						<b>Dec-13</b>			
110								<b>2013 TOTAL EXPENSE IN</b>			
111	<b>TOTAL ALL ELECTRIC E</b>										

	K	L	M	N	O
1	<b>Upshur Rural Electric Cooperative</b>				
2	<b>50503</b>				
3	<b>Pittsburg Water Treatment Plant</b>				
4	12/12/12	20757	20911	6160 \$	586.15
5	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>
6	1/14/13	20911	21154	9720 \$	885.55
7	2/13/13	21154	21363	8360 \$	767.01
8	3/13/13	21363	21588	9000 \$	819.23
9	4/12/13	21588	21767	7160 \$	676.19
10	5/13/13	21767	21935	6720 \$	627.24
11	6/12/13	21935	22116	7240 \$	678.47
12	7/11/13	22116	22318	8080 \$	771.62
13	8/13/13	22318	22549	9240 \$	916.17
14	9/13/13	22549	22761	8480 \$	838.14
15	10/10/13	22761	22927	6640 \$	671.43
16					
17					
18	<b>INCURRED</b>				<b>\$ 7,651.05</b>
19					
20	<b>Upshur Rural Electric Cooperative</b>				
21	<b>35604</b>	<b>36443</b>	<b>Meter Change Out 08-11-10</b>		
22	<b>Pittsburg Intake</b>				
23	12/11/12	29995	36049	6054 \$	599.83
24	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>
25	1/12/13	36049	42339	6290 \$	618.00
26	2/11/13	42339	50414	8075 \$	758.14
27	3/11/13	50414	57047	6633 \$	655.35
28	4/9/13	57047	64308	7261 \$	704.81
29	5/11/13	64308	73103	8795 \$	843.11
30	6/10/13	73103	82249	9146 \$	876.84
31	7/10/13	82249	91450	9201 \$	894.80
32	8/9/13	91450	861	9401 \$	962.87
33	9/11/13	861	10599	9738 \$	979.10
34	10/8/13	10599	16205	5606 \$	611.66
35					
36					
37	<b>INCURRED</b>				<b>\$ 7,904.68</b>
38					
39	<b>Bowie Cass Electric Coop</b>				
40	<b>90052</b>	<b>900069</b>	<b>Meter change out 10-20-08</b>		
41	<b>Office</b>				
42	12/26/12	4697	4757	2400 \$	270.52
43	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>
44	1/27/13	4757	4825	2720 \$	301.95

	K	L	M	N	O
45	2/26/13	4825	4887	2480	\$ 278.38
46	3/26/13	4887	4945	2320	\$ 262.66
47	4/27/13	4945	5018	2920	\$ 322.88
48	5/28/13	5018	5107	3560	\$ 386.07
49	6/26/13	5107	5216	4360	\$ 465.07
50	7/26/13	5216	5338	4880	\$ 516.41
51	8/26/13	5338	5468	5200	\$ 548.01
52	9/26/13	5468	5594	5040	\$ 483.89
53					
54					
55					
56	<b>INCURRED</b>				<b>\$ 3,565.32</b>
57	<b>Bowie Cass Electric Coop</b>				
58	<b>52228</b>	<b>120595</b>	<b>Meter change out 10-26-07</b>		
59	<b>U.S.Steel</b>				
60	12/26/12	4764	4813	49	\$ 26.82
61	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>
62	1/27/13	4813	4869	56	\$ 27.50
63	2/26/13	4869	4920	24	\$ 24.36
64	3/26/13	4920	5223	303	\$ 51.76
65	4/27/13	5223	5602	379	\$ 59.43
66	5/28/13	5602	5659	57	\$ 27.63
67	6/26/13	5659	5705	46	\$ 26.54
68	7/26/13	5705	5752	47	\$ 26.65
69	8/26/13	5752	5800	48	\$ 26.74
70	9/26/13	5800	5850	50	\$ 26.96
71					
72					
73					
74	<b>INCURRED</b>				<b>\$ 297.57</b>

	K	L	M	N	O
75	<b>Upshur Rural Electric Cooperative</b>				
76	<b>50412</b>	<b>NEW September 2008</b>			
77	<b>Wisteria Pump</b>				
78	12/17/12	10052	10274	26640 \$	2,528.67
79	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>
80	1/16/13	10274	10458	22080 \$	2,224.20
81	2/15/13	10458	10631	20760 \$	2,161.16
82	3/15/13	10631	10793	19440 \$	2,090.57
83	4/22/13	10793	10993	24000 \$	2,369.84
84	5/17/13	10993	11186	23160 \$	2,330.14
85	6/18/13	11186	11433	29640 \$	2,787.74
86	7/17/13	11433	11717	35280 \$	3,559.82
87	8/15/13	11717	12030	36360 \$	3,622.37
88	9/18/13	12030	12402	44640 \$	4,217.41
89	10/16/13	12402	12628	27120 \$	2,948.54
90					
91					
92	<b>INCURRED</b>				<b>\$ 28,311.79</b>
93	<b>Upshur Rural Electric Cooperative</b>				
94	<b>Security Light , East</b>	<b>NEW December 2008</b>			
95	<b>Tanner Plant</b>				
96	12/24/12			\$	20.87
97	<b>Service To</b>	<b>Previous Meter Reading</b>	<b>Present Meter Reading</b>	<b>KWH</b>	<b>Actual Cost</b>
98	1/23/13				\$ 21.82
99	2/22/13				\$ 21.84
100	3/22/13				\$ 21.86
101	4/22/13				\$ 21.89
102	5/22/13				\$ 21.91
103	6/24/13				\$ 21.95
104	7/23/13				\$ 22.20
105	8/22/13				\$ 22.15
106	9/24/13				\$ 22.17
107	10/22/13				\$ 22.16
108					
109					
110	<b>INCURRED</b>				<b>\$ 219.95</b>
111	<b>EXPENSE INCURRED</b>				<b>\$ 213,173.26</b>